Power Optimizer For North America

P860



POWEROPTIMIZER

PV power optimization at the module-level The most cost effective solution for commercial and large field installations

- Specifically designed to work with SolarEdge inverters
- Up to 25% more energy
- Superior efficiency (99.5%)
- Balance of System cost reduction; 50% less cables, fuses and combiner boxes, over 2x longer string lengths possible
- Fast installation with a single bolt

- Advanced maintenance with module-level monitoring
- Module-level voltage shutdown for installer and firefighter safety
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- Use with two PV modules connected in parallel



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Optimizer Model (Typical Module Compatibility)	P860 (for 2 x 72 cell modules)					
INPUT				'		
Rated Input DC Power ⁽¹⁾	860					
Connection Method		Dual input for independently connected modules ⁽²⁾				
Absolute Maximum Input Voltage (Voc at lowest temperature)	60					
MPPT Operating Range	12.5 - 60					
Maximum Short Circuit Current (Isc)	22					
Maximum Short Circuit Current per input (Isc)	11					
Maximum Efficiency		99.5				
Weighted Efficiency	98.6					
Overvoltage Category	II					
OUTPUT DURING OPERATION (F	OWER OPTIMIZ	ER CONNECTED TO OPERATIN	G SOLAREDGE INVERTER)			
Maximum Output Current	18					
Maximum Output Voltage	85					
OUTPUT DURING STANDBY (POW	ER OPTIMIZER DIS	SCONNECTED FROM SOLAREDG	E INVERTER OR SOLAREDGE INVE	RTEROFF		
Safety Output Voltage per Power Optimizer	1 ± 0.1					
STANDARD COMPLIANCE	1					
Photovoltaic Rapid Shutdown System		Compliant with NEC 2014	4. 2017 ⁽³⁾			
EMC	FCC Part15 Class B, IEC61000-6-2, IEC61000-6-3					
Safety		IEC62109-1 (class II safety), UL1741				
Material	UL94 V-0, UV Resistant					
RoHS	Yes					
INSTALLATION SPECIFICATIONS	1					
Compatible SolarEdge Inverters	Three phase inverters					
Maximum Allowed System Voltage	1000			Vdc		
Dimensions (W x L x H)	129 x 168 x 59 / 5.1 x 6.61 x 2.32			mm / iı		
Weight		1064 / 2.34				
Input Connector	MC4 ⁽⁴⁾					
Input Wire Length ⁽⁵⁾	Lengths options	Input #1	Input #2	m/ft		
	(1)	(-) 0.16 / 0.52, (+) 0.16 / 0.52	(-) 0.16 / 0.52, (+) 0.16 / 0.52			
	(2)	(-) 1.6 / 5.24 , (+) 0.16 / 0.52	(-) 0.16 / 0.52 , (+) 1.6 / 5.24			
	(3)	(-) 1.6 / 5.24, (+) 1.6 / 5.24	(-) 1.6 / 5.24, (+) 1.6 / 5.24			
Output Wire Type / Connector		Double Insulated; MC4				
Output Wire Length	2.1 / 6.8 (6)					
Operating Temperature Range ⁽⁷⁾	-40 - +85 / -40 - +185					
Protection Rating	IP68 / NEMA6P					
Relative Humidity	0 - 100			%		

When using longer input wire length (options 2 and 3), the output wire length is 2.2m /7.2ft

For ambient temperature above +70°C / +158°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Application Note for more details.

PV System Design Using a SolarEdge Inverter ⁽⁸⁾		Three Phase for 208V Grid ⁽⁹⁾	Three Phase for 277/480V Grid	
Minimum String Length	Power Optimizers	8	14	
	PV Modules	16	27	
Maximum String Length	Power Optimizers	30		
	PV Modules	60		
Maximum Power per String		7200(10)	15300 ⁽¹¹⁾	W
Parallel Strings of Different Lengths or Orientations		Yes		



⁽¹⁾ Rated power of the module at STC will not exceed the optimizer "Rated Input DC Power". Modules with up to +5% power tolerance are allowed.
(2) In a case of odd number of PV modules in one string, it is allowed to install one P860 power optimizer connected to one PV module. When connecting a single module to P860, seal the unused input connectors with the supplied pair of seals.

⁽³⁾ NEC 2017 requires max combined input voltage be not more than 80V.

⁽a) For other connector types please refer to: https://www.solaredge.com/sites/default/files/optimizer-input-connector-compatibility.pdf
(b) Longer inputs wire length are available for use with split junction box modules. (For option 2 order P860-xxx/xxx/Y. For option 3 order P860-xxx/xxx/Y.

⁽a) It is not allowed to mix P860 with P730/P800p/P850 in one string or to mix with P320/P340/P370/P400/P405/P505 in one string.
(b) P860 design with three phase 208V inverters is limited. Use the SolarEdge Designer for verification.
(c) For 208V grid: It is allowed to install up to 7,700W per string when the maximum power difference between each string is 1,000W
(c) For 277/480V grid: it is allowed to install up to 17,550W per string when the maximum power difference between each string is 2,000W